

Leveraging smart meter data to provide insights into grid operation, maintenance and planning

Leon Maruša 24. 2. 2021



Who are we?



- One of the 5 DSOs in Slovenia
- Electric energy distribution
- Since 1913
- Mid-size DSO
- We supply:
 - 3 regions
 - 40 municipalities
 - 383.000 people (19 % of population)
 - 4.345 km² (22 % of Slovenia)



Who are we?



- Grid assets:
 - 20 primary stations
 - 3.500 secondary stations
 - HV lines (110 kV): **89 km**
 - MV lines (10, 20 kV): 3.603 km
 - LV lines (1, 0.4 kV): 12.774 km
- End users:
 - 3.400 DERs (PV, water, wind...)
 - 174.000 metering points
- Smart metering:
 - 94 % smart meter coverage
 - 100 % coverage by end of 2021







R&D, H2020 projects



















Jožef

Stefan

Institute





Smart meters... more than it looks like

Data services... leverage that data

Upgrade with machine learning & AI



- What is the added value for the company?
- Develop use cases
- Check the data (integrity, accessibility, validity...)
- Develop data services
- Get insights
- Automate flow CD/CI
- Visualize & share
- Integrate
- Scale

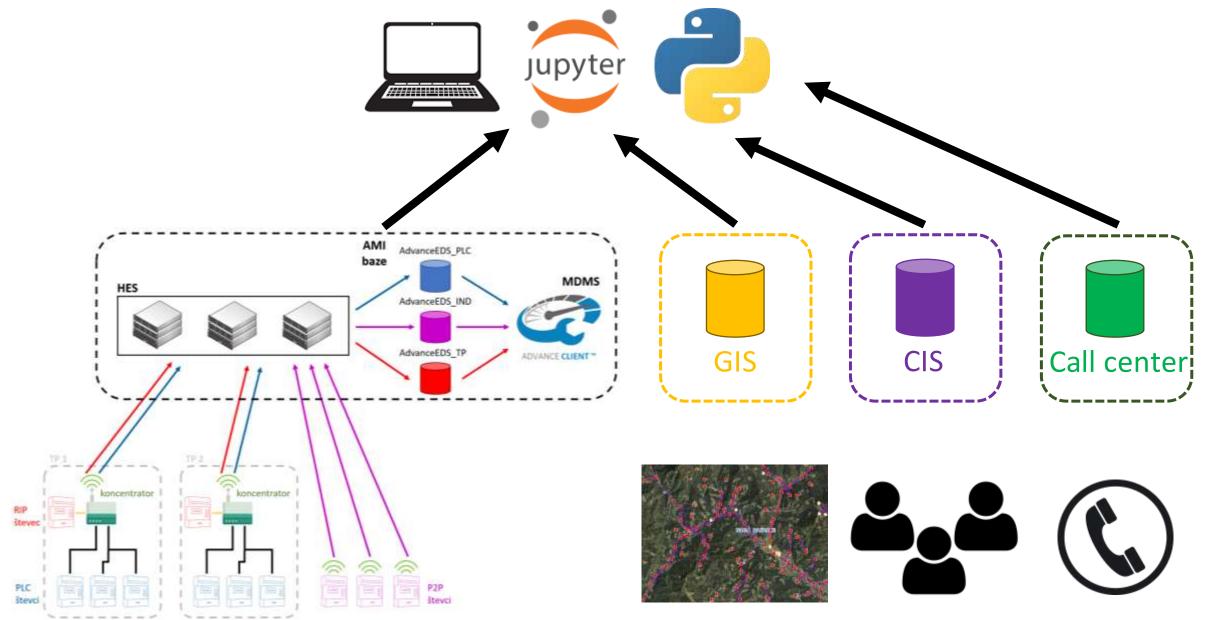
Everything you're about to see was developed in Python and SQL.



Step by step...



...



Basic services – reports & customer segmentation

Note

Peri

10 Tist



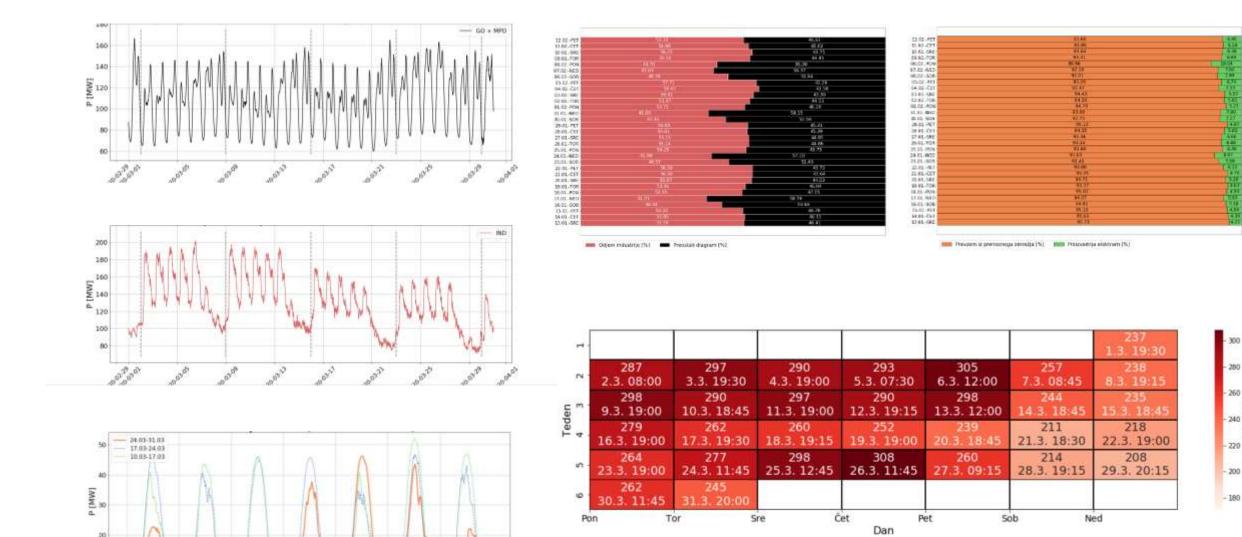
290

260

240 MW] d

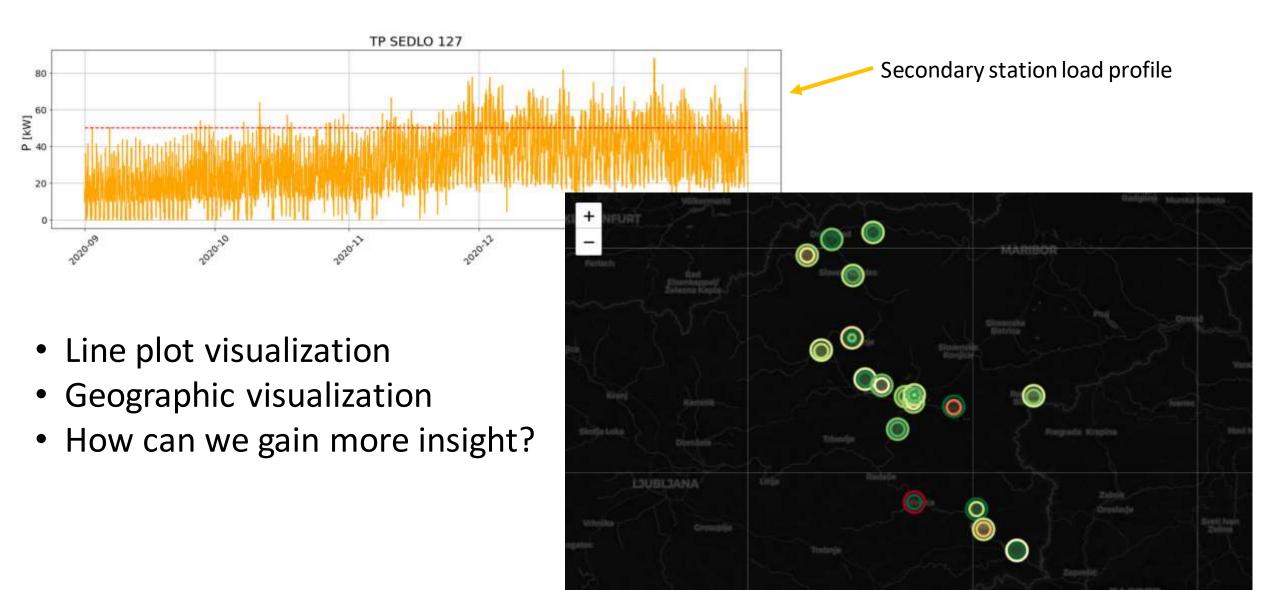
220

200



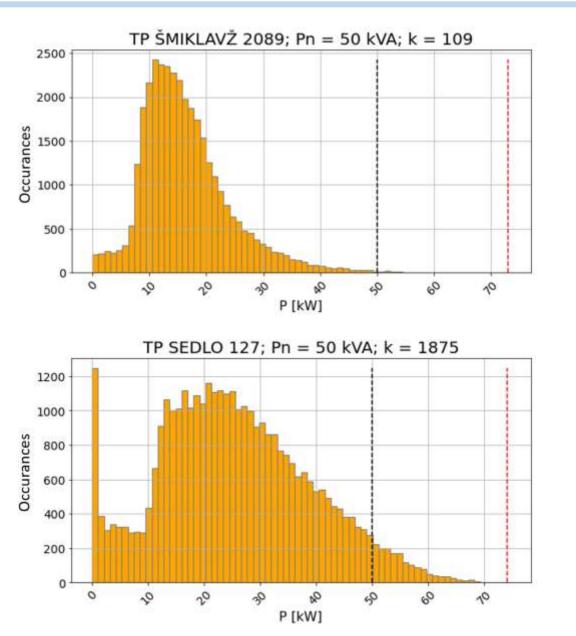
Data services – MV/LV station level (overloading)



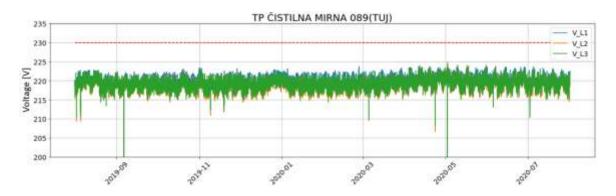


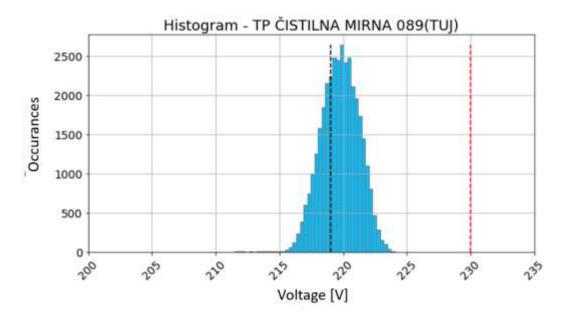
Data services – MV/LV station level (overloading)





Histograms of overloading and of voltage profiles





Data services – MV/LV station level (power down)



▲ MV/LV staion - LV feeder Consumers with no outage events Consumers with outage events This consumer called at: 5.4.2020 13:00 Check if it has smart meter? YES Pull this consumer's events for last 24h and filter only outage related events 4.4.2020 23:37 Missing V_L1 5.4.2020 04:25 Missing V L3 5.4.2020 11:16 Power Down For these timestamps +/- 5min pull events

For these timestamps +/- Smin pull events from other smart meters on this MV/LV station Filter only those that are outage related

Affected smart meters on each LV feeder

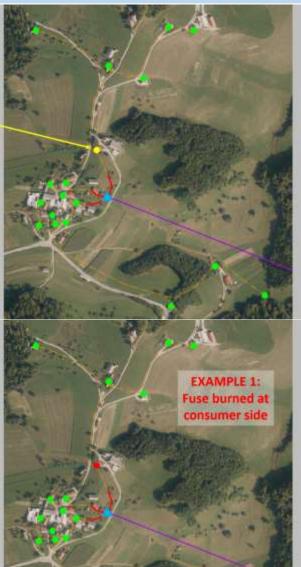
Asset	Affected SM	Affected SM [%]	Installed SM
Feed 1	1	16.6	6
Feed 2	0	0	3
Feed 3	0	0	9
TR station	1	5.5	18

A MV/LV stators

- LV feeder

Consumers with no outage events

Consumers with outage events



Affected smart meters on each LV feeder

Asset	Affected SM	Affected SM [%]	Installed SM
Feed 1	6	100	6
Feed 2	0	0	3
Feed 3	0	0	9
TR station	6	33.3	18

A MV/LV stainn

LV feeder
Consumers with no outage events

Consumers with outage events

Affected smart meters on each LV feeder

Asset	Affected SM	Affected SM [%]	Installed SM
Feed 1	6	100	6
Feed 2	3	100	3
Feed 3	9	100	9
TR station	18	100	18

A MV/LV staion

- LV feeder

Consumers with no outage events

Consumers with outage events

EXAMPLE 3:

EXAMPLE 2:

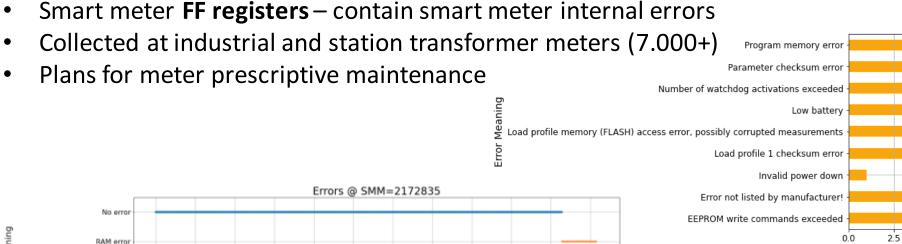
Fuse burned at LV feeder

EXAMPLE 3: Fuse burned at transformer bay

<u>Data services</u> – MV/LV station & customer level (FF regs)

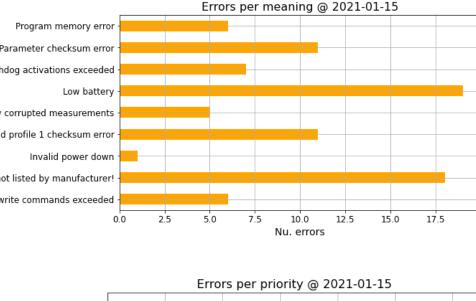


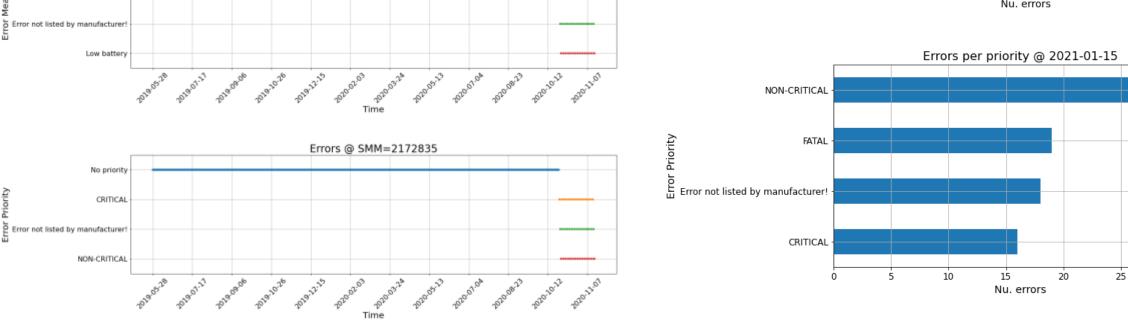
30



•

Ł

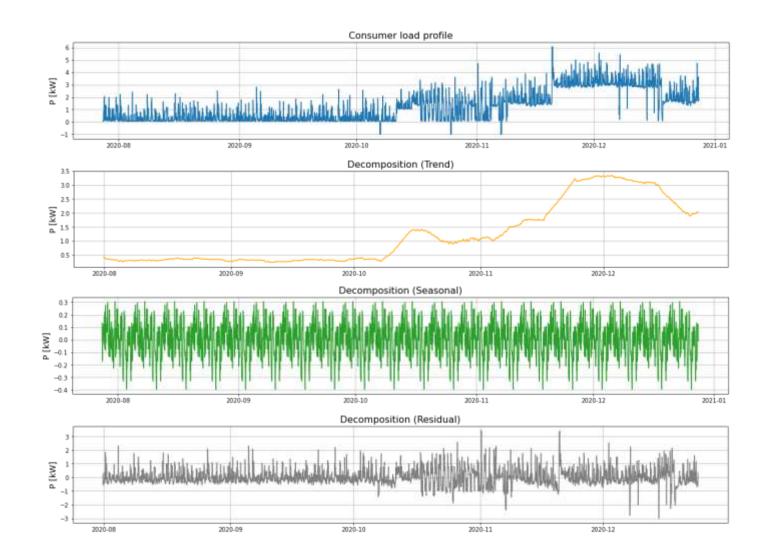




<u>Data services</u> – consumer level (load decomposition)

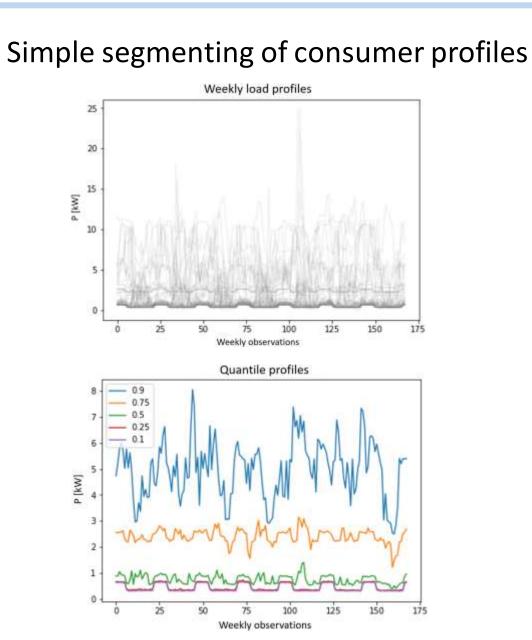


Recognizing consumer load trend

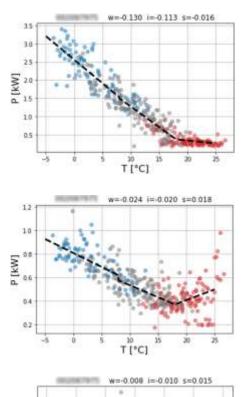


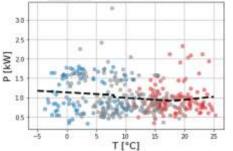
Data services – consumer level (segmentation)





Detecting heat pumps

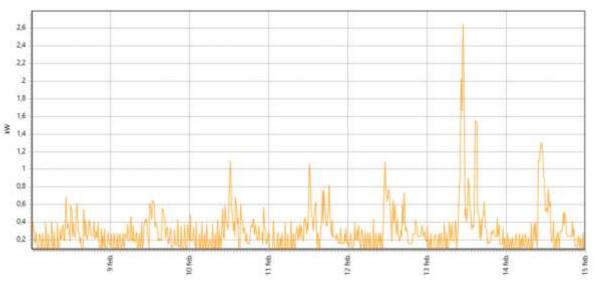


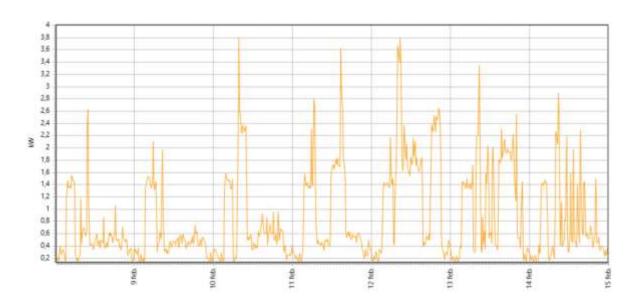


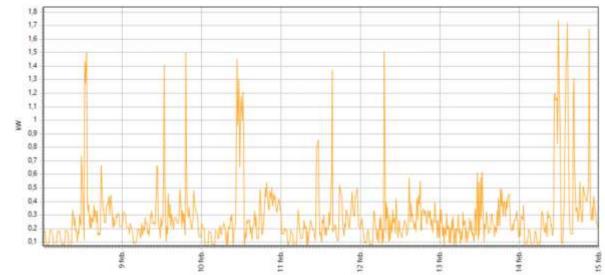
<u>Clustering</u> – load profiles



- Profiles recorded by smart meters
- Each consumer has its own load profile
- Different but yet similar
- Clustering to "subsidary" profile curves.
- Use cases:
 - Customers with no smart meter
 - LV load flow, state estimation
 - Other ADMS operations
 - Non-technical losses



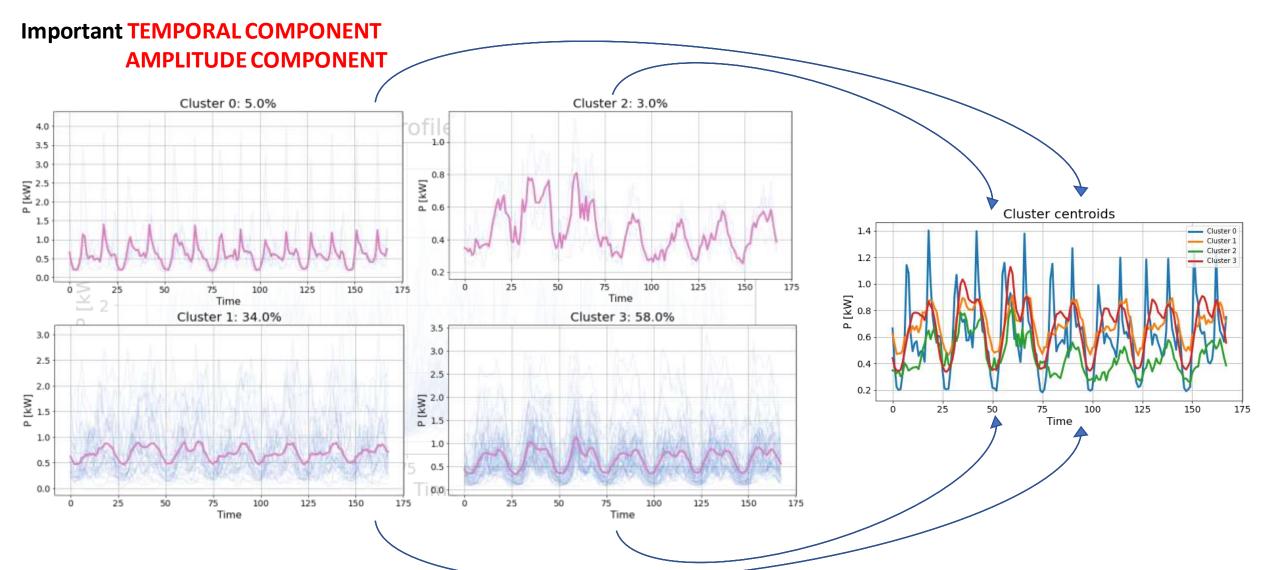




<u>Clustering</u> – load profiles



Example 1 of simple k-shape clustering

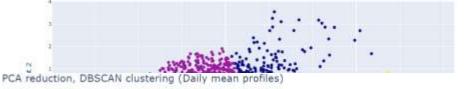


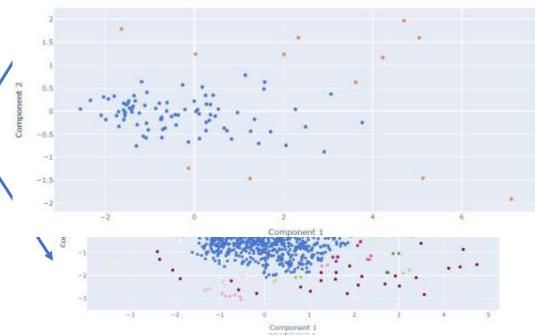
<u>Clustering</u> – load profiles (examples)

Normalized profiles Segmentation (season, days) Clustering with appropriate parameters, metric **Dimensionality reduction** Profiles 100 customers • • • [k] 2 PCA reduction, DBSCAN cluste 1.5 PCA reduction (Daily profiles) 150 175 Time Ő., -1.5 Component 2 -2 25 -5 10 15 20 Component 1

It all comes down to plying with different combinatinos! And there are many of them.

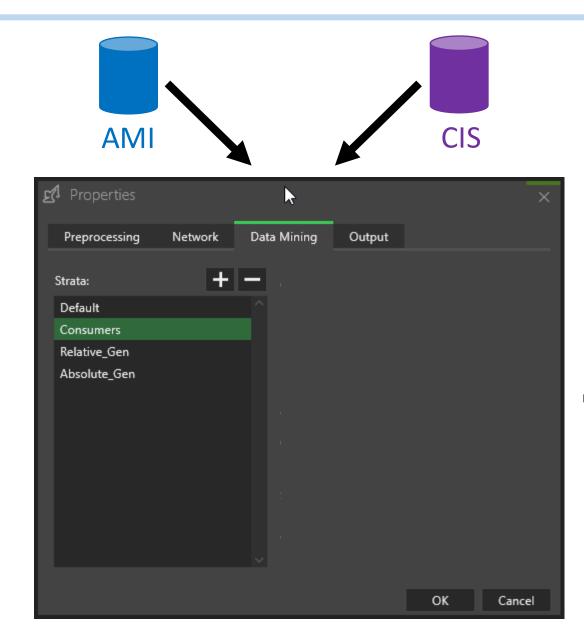
PCA reduction, k-means clustering (Weekly normalized profiles)

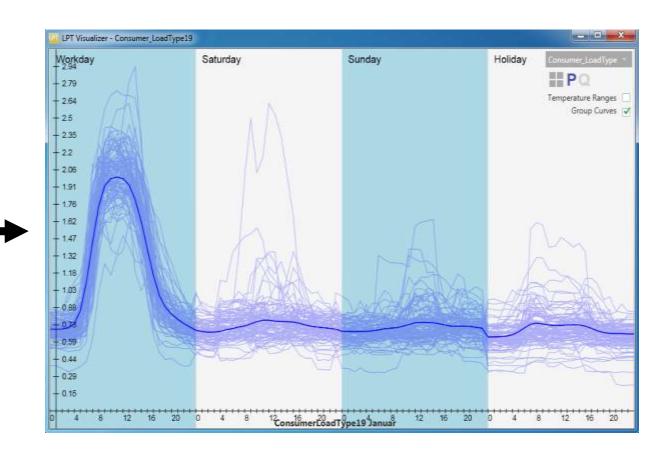




<u>Clustering</u> – load profiles (ADMS)

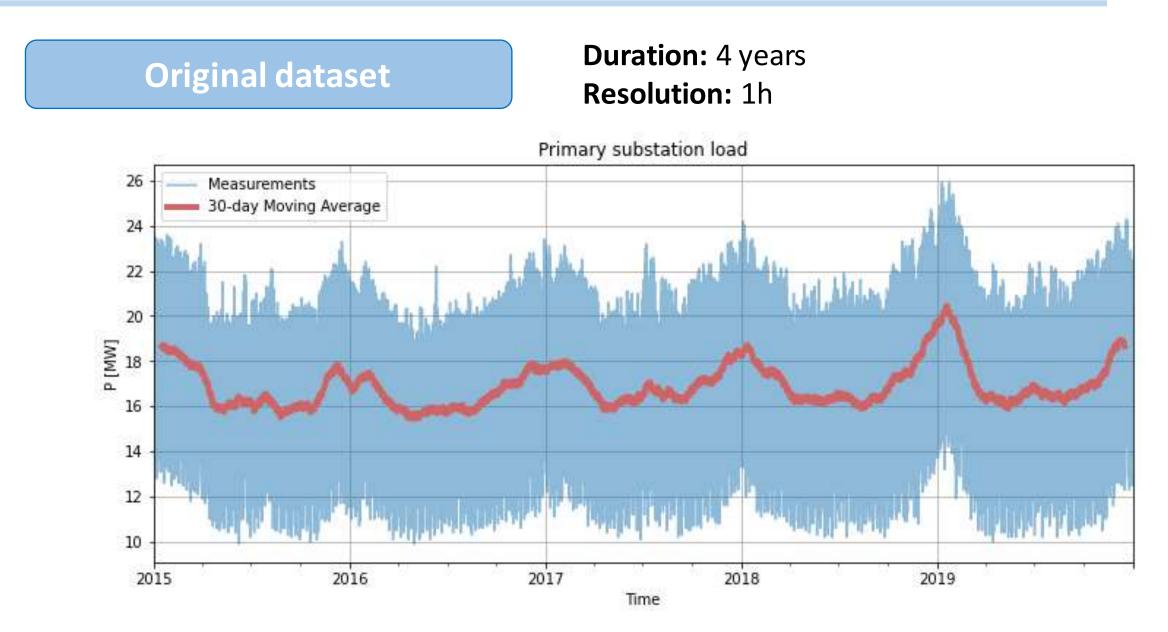






<u>Forecasting</u> – example primary station load forecasting

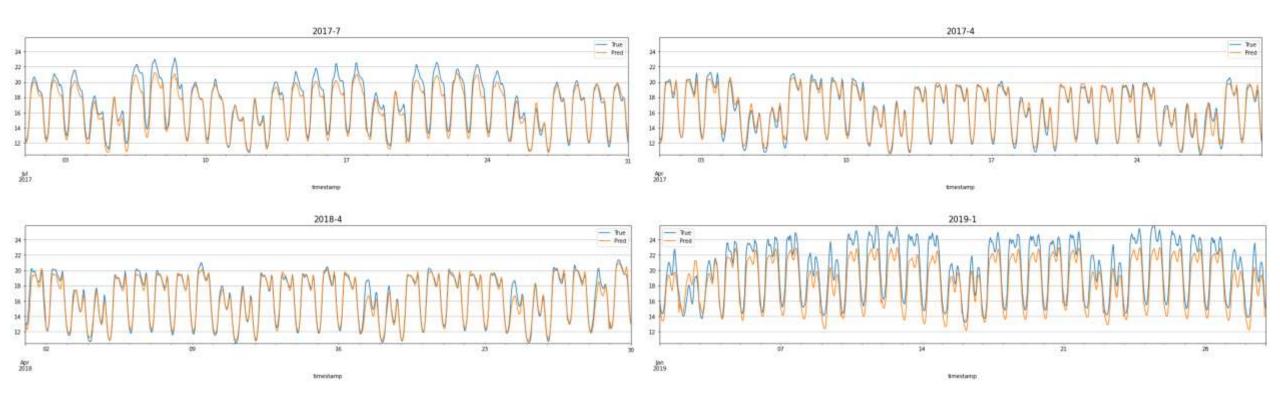




Forecasting – example EVALUATION



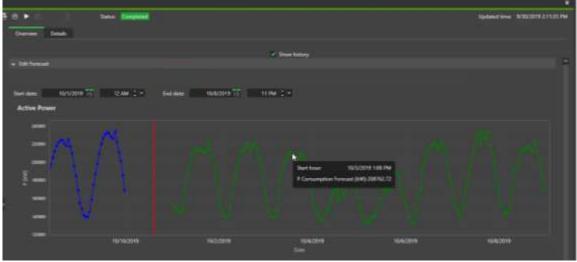
Asses the solution validity



Forecasting – ADMS



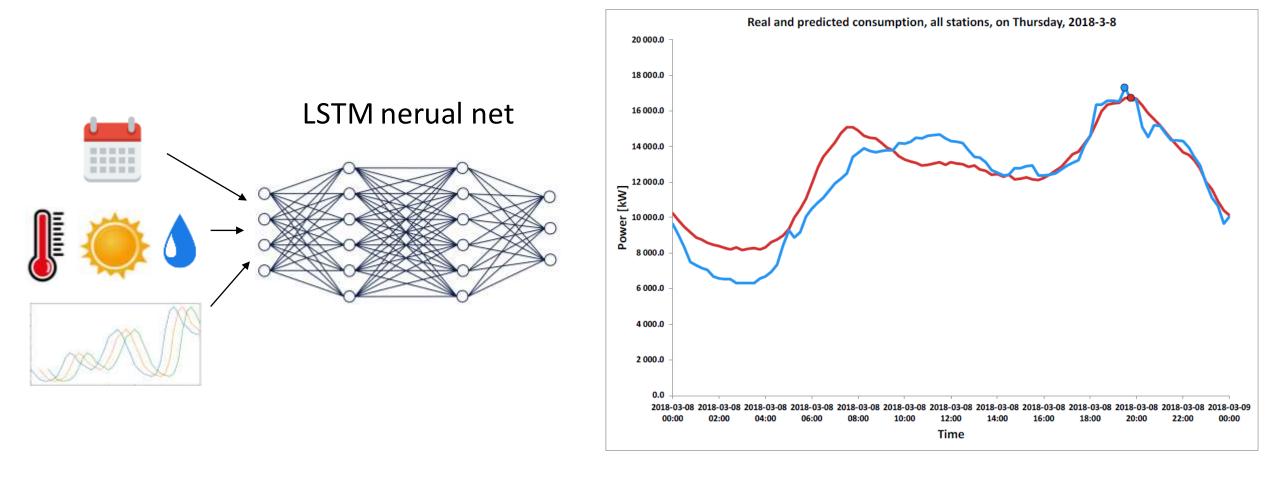




<u>Forecasting</u> – Load in flexilibity area

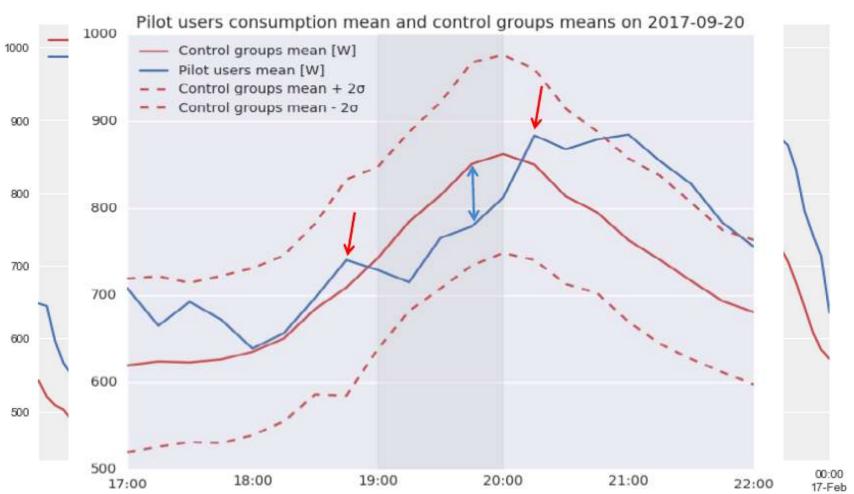






<u>Forecasting</u> – Flexilibity response

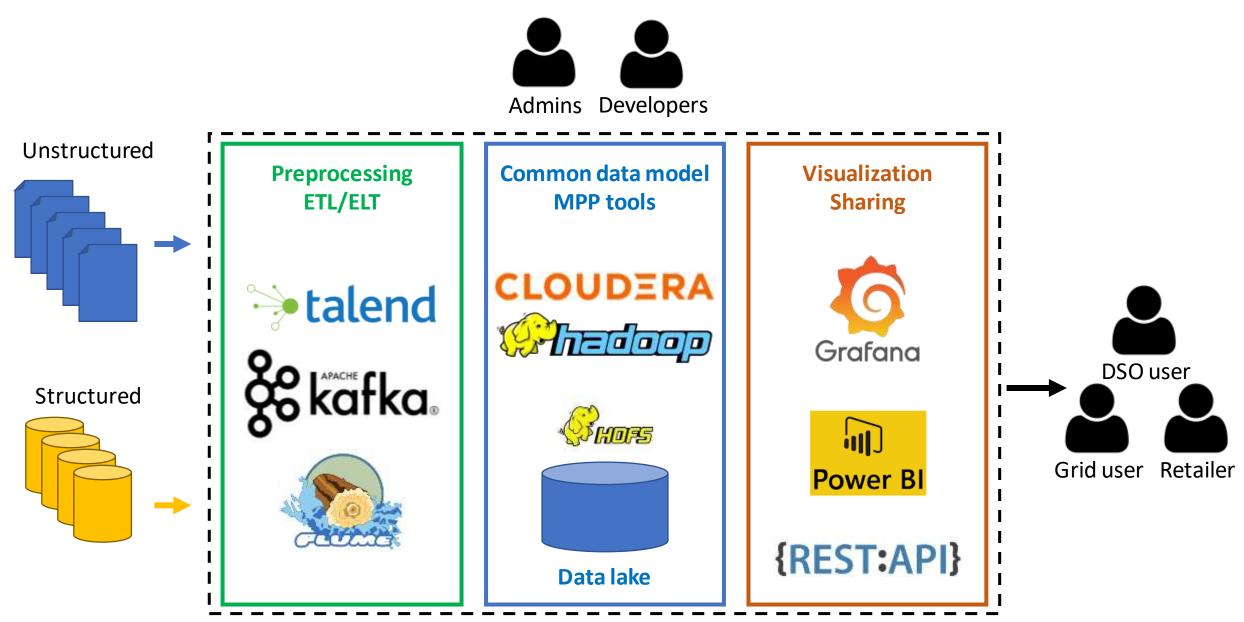




DATE/TIME

BigData & DevOps – LAMBDA environment







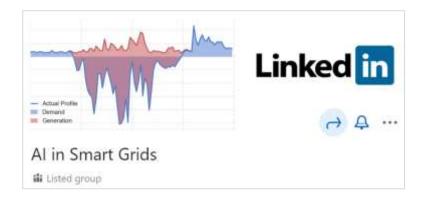








https://energycentral.com/member/profile/leon-maruša



https://www.linkedin.com/groups/13621702/